

| TDD #                                   |         | TO#     | Site Name                               | Statu | EPA TM    | Weston P   | End Date   | Ceiling         | Used          | % Used | Comments  | EPA Comments  |
|---|---------|---------|---|-------|-----------|------------|------------|-----------------|---------------|--------|---|---|
| Task Order Number                       |         | TO-0002 | Response Activities                     |       |           |            |            |                 |               |        |   |   |
| 02-1406001 (0002/1302-T2-R9-14-06-0001) | D       |         | Orange Co. Metal Processing PRP RV      | C     | Benson    | Castellana | 01/31/2015 | \$ 11,550.77    | \$ 11,550.77  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1406002 (0002/1302-T2-R9-14-06-0002) | I       |         | Argonaut Mine Tailings Site             | C     | Shane     | Fortner    | 10/31/2015 | \$ 142,028.16   | \$ 142,028.16 | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1406003 (0002/1302-T2-R9-14-06-0003) | D       |         | Intel Magnetics Site Geoprobe           | C     | Zuroski   | Fortner    | 01/31/2015 | \$ 17,314.32    | \$ 17,314.32  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1406004 (0002/1302-T2-R9-14-06-0004) | B       |         | Sungate Mobile Home Render Safe Site    | C     | Wise      | Colomb     | 01/31/2015 | \$ 13,102.94    | \$ 13,102.94  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1407001 (0002/1302-T2-R9-14-07-0001) | F       |         | Haystack No. 1 RA                       | O     | Nattis    | Grubb      | 12/31/2016 | \$ 169,530.00   | \$ 142,651.95 | 84%    | As of 7/13/16 only Amendment A is in FedConnect.                                | Issue was reported to EAS tech support.   |
| 02-1407002 (0002/1302-T2-R9-14-07-0002) | E       |         | Emergency Response Activation           | O     | Guria     | Mehl Jr    | 03/18/2017 | \$ 140,000.00   | \$ 86,782.20  | 62%    |   |   |
| 02-1407003 (0002/1302-T2-R9-14-07-0003) | G       |         | Highland Plating Co. ER                 | O     | Wise      | Myers      | 07/30/2016 | \$ 235,824.00   | \$ 229,803.66 | 97%    |   | Complete final report and initiate closeout process. Per OSC direction a PoP extension is not authorized. |
| 02-1407004 (0002/1302-T2-R9-14-07-0004) | D       |         | Red Valley Structures                   | O     | Zuroski   | Grubb      | 09/30/2016 | \$ 99,394.00    | \$ 48,814.16  | 49%    |   |   |
| 02-1407005 (0002/1302-T2-R9-14-07-0005) | D       |         | Elite Cleaners                          | C     | Musante   | Colomb     | 12/15/2015 | \$ 6,389.89     | \$ 6,389.89   | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1409001 (0002/1302-T2-R9-14-09-0001) | E       |         | Central Agency Navajo Rad Hmst Asmt     | O     | Zuroski   | Tiballi    | 03/18/2017 | \$ 235,232.00   | \$ 223,670.48 | 95%    |   |   |
| 02-1410001 (0002/1302-T2-R9-14-10-0001) | C       |         | Weed Branch Library Fire ER             | C     | Dunkelman | Milton     | 12/31/2014 | \$ 34,996.00    | \$ 34,996.00  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1410002 (0002/1302-T2-R9-14-10-0002) | G       |         | Town of Eureka RA                       | O     | Moxley    | Ellis      | 03/18/2017 | \$ 739,296.00   | \$ 449,215.88 | 61%    |   |   |
| 02-1410003 (0002/1302-T2-R9-14-10-0003) | H       |         | Argonaut Mine Tailings Pile RV          | O     | Waldon    | Milton     | 03/18/2017 | \$ 396,776.00   | \$ 365,077.24 | 92%    |   |   |
| 02-1411001 (0002/1302-T2-R9-14-11-0001) | F       |         | Spill Phone                             | O     | Guria     | Tiballi    | 03/18/2017 | \$ 422,500.00   | \$ 360,661.34 | 85%    |   |   |
| 02-1411002 (0002/1302-T2-R9-14-11-0002) | D       |         | Santa Clara Waste Water Treatment Plant | C     | Powell    | Castellana | 10/31/2015 | \$ 112,391.60   | \$ 112,391.60 | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1502001 (0002/1302-T2-R9-15-02-0001) | E       |         | Black Bear Patent Site RA               | C     | Benson    | Castellana | 11/30/2015 | \$ 114,449.25   | \$ 114,449.25 | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1502002 (0002/1302-T2-R9-15-02-0002) | B       |         | Winnemucca Junior High Hg Spill         | C     | Dunkelman | Mehl Jr    | 09/18/2015 | \$ 40,954.53    | \$ 40,954.53  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1503003 (0002/1302-T2-R9-15-03-0003) | B       |         | Samoa Pulp Mill Removal Action          | C     | Weden     | Ellis      | 03/31/2016 | \$ 42,176.62    | \$ 42,176.62  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1504001 (0002/1302-T2-R9-15-04-0001) | B       |         | Winnemucca Colony Assessment            | C     | Powell    | Mehl Jr    | 03/18/2016 | \$ 765.14       | \$ 765.14     | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1505001 (0002/1302-T2-R9-15-05-0001) | B       |         | Simi Valley Hg ER                       | C     | Wise      | Green      | 10/31/2015 | \$ 31,195.49    | \$ 31,195.49  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1506001 (0002/1302-T2-R9-15-06-0001) | D       |         | Mecca Grape Stakes                      | C     | Musante   | Castellana | 01/29/2016 | \$ 28,750.56    | \$ 28,750.56  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1508001 (0002/1302-T2-R9-15-08-0001) | C       |         | Gold King Mine Release Region 9 ER      | O     | Wise      | Colomb     | 03/18/2017 | \$ 1,312,703.00 | \$ 978,400.20 | 75%    |   |   |
| 02-1509001 (0002/1302-T2-R9-15-09-0001) | B       |         | Phoenix Recycling Facility Fire ER      | C     | Waldon    | Colomb     | 10/31/2015 | \$ -            | \$ -          | 0%     | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1510001 (0002/1302-T2-R9-15-10-0001) | Initial |         | Valley Fire ER - Support                | O     | Moxley    | Mehl Jr    | 04/30/2016 | \$ 51,790.00    | \$ 51,774.80  | 100%   | AOC Form submitted to OSC for signature on 6/6/16; no response to date.         | Closeout amendment A was sent to the CO on 7/21/16.   |

|   |   |         |  |  |   |          |            |            |                 |                 |      |
|---|---|---------|--|--|---|----------|------------|------------|-----------------|-----------------|------|
| 02-1511001 (0002/1302-T2-R9-15-11-0001) | 02-1511001 (0002/1302-T2-R9-15-11-0001) | B       |  | Alageta Street Drum Site                     | O | Rogow    | Myers      | 08/31/2016 | \$ 10,000.00    | \$ 8,811.83     | 88%  |
| 02-1601001 (0002/1302-T2-R9-16-01-0001) | 02-1601001 (0002/1302-T2-R9-16-01-0001) | A       |  | E-D Coat Assessment                          | O | Reiner   | Mehl Jr    | 12/30/2016 | \$ 58,560.00    | \$ 5,546.30     | 9%   |
| 02-1601002 (0002/1302-T2-R9-16-01-0002) | 02-1601002 (0002/1302-T2-R9-16-01-0002) | C       |  | PG&E Mercury ER                              | O | Wise     | Myers      | 09/30/2016 | \$ 52,863.00    | \$ 25,697.73    | 49%  |
| 02-1602001 (0002/1302-T2-R9-16-02-0001) | 02-1602001 (0002/1302-T2-R9-16-02-0001) | D       |  | Argonaut Geotechnical Assessment             | O | Rogow    | Milton     | 01/15/2017 | \$ 351,785.00   | \$ 126,977.91   | 36%  |
| 02-1603001 (0002/1302-T2-R9-16-03-0001) | 02-1603001 (0002/1302-T2-R9-16-03-0001) | B       |  | Apache Road Drum Site                        | O | Benson   | Castellana | 09/30/2016 | \$ 18,852.00    | \$ 4,800.34     | 25%  |
| 02-1603002 (0002/1302-T2-R9-16-03-0002) | 02-1603002 (0002/1302-T2-R9-16-03-0002) | A       |  | Certified Towing Abandon Drums               | O | Benson   | Green      | 09/30/2016 | \$ 11,508.00    | \$ 7,599.53     | 66%  |
| 02-1603003 (0002/1302-T2-R9-16-03-0003) | 02-1603003 (0002/1302-T2-R9-16-03-0003) | A       |  | Mira Loma B17 Radium Dials Assessment        | O | Musante  | Castellana | 09/30/2016 | \$ 30,000.00    | \$ 17,763.60    | 59%  |
| 02-1603004 (0002/1302-T2-R9-16-03-0004) | 02-1603004 (0002/1302-T2-R9-16-03-0004) | Initial |  | 3M Wildland Fire Site                        | O | Wise     | Green      | 09/30/2016 | \$ 76,351.00    | \$ 15,776.31    | 21%  |
|   |   |         |  |  |   |          |            |            |                 |                 |      |
| 02-1603005 (0002/1302-T2-R9-16-03-0005) | 02-1603005 (0002/1302-T2-R9-16-03-0005) | A       |  | Anderson Springs Road Site                   | O | Moxley   | Villanueva | 09/30/2016 | \$ 38,831.00    | \$ 20,304.78    | 52%  |
| 02-1604001 (0002/1302-T2-R9-16-04-0001) | 02-1604001 (0002/1302-T2-R9-16-04-0001) | Initial |  | Lower Base Medical Waste                     | O | Reiner   | Myers      | 09/30/2016 | \$ 41,578.00    | \$ 23,760.29    | 57%  |
| 02-1604002 (0002/1302-T2-R9-16-04-0002) | 02-1604002 (0002/1302-T2-R9-16-04-0002) | Initial |  | Santa Ana Hollister ER                       | O | Waldon   | Colomb     | 09/30/2016 | \$ 137,824.00   | \$ 50,169.61    | 36%  |
| 02-1604003 (0002/1302-T2-R9-16-04-0003) | 02-1604003 (0002/1302-T2-R9-16-04-0003) | A       |  | Dunsmuir Mercury ER                          | O | Wise     | Bruce      | 09/30/2016 | \$ 39,452.00    | \$ 20,947.50    | 53%  |
| 02-1605001 (0002/1302-T2-R9-16-05-0001) | 02-1605001 (0002/1302-T2-R9-16-05-0001) | A       |  | South Gate Fireworks ER                      | O | Wise     | Green      | 09/30/2016 | \$ 49,841.00    | \$ 28,791.68    | 58%  |
| 02-1606001 (0002/1302-T2-R9-16-06-0001) | 02-1606001 (0002/1302-T2-R9-16-06-0001) | C       |  | Fruitland Magnesium Fire Incident            | O | Wise     | Green      | 09/30/2016 | \$ 429,890.00   | \$ 198,796.22   | 46%  |
| 02-1607001 (0002/1302-T2-R9-16-07-0001) | 02-1607001 (0002/1302-T2-R9-16-07-0001) | Initial |  | El Centro Removal Assessment                 | O | Powell   | Colomb     | 09/30/2016 | \$ 23,087.00    | \$ 2,597.62     | 11%  |
|   |   |         |  |  |   |          |            |            | \$ 5,769,532.27 | \$ 4,091,258.43 | 71%  |
| Task Order Number                       | Task Order Number                       |         |  | TO-0003 Oil Activities                       |   |          |            |            |                 |                 |      |
|   |   |         |  |  |   |          |            |            |                 |                 |      |
| 03-1408001 (0003/1302-T3-R9-14-08-0001) | 03-1408001 (0003/1302-T3-R9-14-08-0001) | C       |  | Biological Assessment CA Dispersion          | C | Richman  | Lebednik   | 03/31/2015 | \$ 53,687.16    | \$ 53,687.16    | 100% |
| 03-1411002 (0003/1302-T3-R9-14-11-0002) | 03-1411002 (0003/1302-T3-R9-14-11-0002) | D       |  | Saipan CUC Power Plants 1 & 2 Oil Site       | O | Rogow    | Tiballi    | 02/28/2017 | \$ 150,000.00   | \$ 80,037.71    | 53%  |
| 03-1411001 (0003/1302-T3-R9-14-11-0001) | 03-1411001 (0003/1302-T3-R9-14-11-0001) | A       |  | CUC PRP Oversight                            | O | Rogow    | Tiballi    | 02/28/2017 | \$ 12,191.00    | \$ -            | 0%   |
| 03-1501001 (0003/1302-T3-R9-15-01-0001) | 03-1501001 (0003/1302-T3-R9-15-01-0001) | I       |  | ASIG Sand Island Fuel Oil Spill              | O | Zuroski  | Ambler     | 09/30/2016 | \$ 249,649.00   | \$ 229,466.02   | 92%  |
| 03-1505001 (0003/1302-T3-R9-15-05-0001) | 03-1505001 (0003/1302-T3-R9-15-05-0001) | C       |  | CUC Rota Power Plant Oil Site                | O | Rogow    | Tiballi    | 02/28/2017 | \$ 42,443.00    | \$ 36,221.58    | 85%  |
| 03-1505002 (0003/1302-T3-R9-15-05-0002) | 03-1505002 (0003/1302-T3-R9-15-05-0002) | G       |  | Plains All-American Pipeline                 | O | Rogow    | Castellana | 08/31/2016 | \$ 258,360.00   | \$ 207,494.20   | 80%  |
|   |   |         |  |  |   |          |            |            |                 |                 |      |
| 03-1509001 (0003/1302-T3-R9-15-09-0001) | 03-1509001 (0003/1302-T3-R9-15-09-0001) | B       |  | Solvent Recycling Facility Fire              | C | Waldon   | Colomb     | 11/30/2015 | \$ 24,452.04    | \$ 24,452.04    | 100% |
|   |   |         |  |  |   |          |            |            | \$ 790,782.20   | \$ 631,358.71   | 80%  |
| Task Order Number                       | Task Order Number                       |         |  | TO-0004 Training Activities                  |   |          |            |            |                 |                 |      |
|   |   |         |  |  |   |          |            |            |                 |                 |      |
| 04-1408001 (0004/1302-T4-R9-14-08-0001) | 04-1408001 (0004/1302-T4-R9-14-08-0001) | C       |  | Cont. Challenge Rad Training                 | C | Duncan   | Fortner    | 01/30/2015 | \$ 14,436.70    | \$ 14,436.70    | 100% |
| 04-1410001 (0004/1302-T4-R9-14-10-0001) | 04-1410001 (0004/1302-T4-R9-14-10-0001) | C       |  | MARRP Updates                                | O | Wise     | Castellana | 09/30/2016 | \$ 58,681.00    | \$ 30,572.51    | 52%  |
| 04-1503001 (0004/1302-T4-R9-15-03-0001) | 04-1503001 (0004/1302-T4-R9-15-03-0001) | B       |  | Data Management Awareness Training           | O | Nattis   | Bruce      | 09/15/2016 | \$ 31,176.00    | \$ 28,356.30    | 91%  |
|   |   |         |  |  |   |          |            |            | \$ 104,293.70   | \$ 73,365.51    | 70%  |
| Task Order Number                       | Task Order Number                       |         |  | TO-0005 Preparedness & Inspection Activities |   |          |            |            |                 |                 |      |
| 05-1411001 (0005/1302-T5-R9-14-11-0001) | 05-1411001 (0005/1302-T5-R9-14-11-0001) | I       |  | Border 2020                                  | O | Jones    | McCloskey  | 12/30/2016 | \$ 193,165.00   | \$ 82,202.35    | 43%  |
|   |   |         |  |  |   |          |            |            | \$ 193,165.00   | \$ 82,202.35    | 43%  |
| Task Order Number                       | Task Order Number                       |         |  | TO-0006 Brownfields Activities               |   |          |            |            |                 |                 |      |
|   |   |         |  |  |   |          |            |            |                 |                 |      |
| 06-1409001 (0006/1302-T6-R9-14-09-0001) | 06-1409001 (0006/1302-T6-R9-14-09-0001) | D       |  | Chemehuevi Reservation Phase I               | C | Hanusiak | Fitzgerald | 12/31/2014 | \$ 8,306.06     | \$ 8,306.06     | 100% |
| 06-1410001 (0006/1302-T6-R9-14-10-0001) | 06-1410001 (0006/1302-T6-R9-14-10-0001) | H       |  | Pan Tak Gravel Pit - Tohono O'odham          | O | Hanusiak | Milton     | 09/30/2016 | \$ 133,030.00   | \$ 96,651.81    | 73%  |
| 06-1410002 (0006/1302-T6-R9-14-10-0002) | 06-1410002 (0006/1302-T6-R9-14-10-0002) | H       |  | E. Palo Alto-Green St. Phase I/II            | O | Hanusiak | Fitzgerald | 09/30/2016 | \$ 77,300.00    | \$ 75,144.67    | 97%  |
| 06-1412001 (0006/1302-T6-R9-14-12-0001) | 06-1412001 (0006/1302-T6-R9-14-12-0001) | E       |  | City of Gardena TBA                          | O | Hanusiak | Colomb     | 09/30/2016 | \$ 78,002.00    | \$ 51,129.46    | 66%  |
|   |   |         |  |  |   |          |            |            |                 |                 |      |
| 06-1412002 (0006/1302-T6-R9-14-12-0002) | 06-1412002 (0006/1302-T6-R9-14-12-0002) | F       |  | Del Amo TBA                                  | C | Hanusiak | Grubb      | 12/31/2015 | \$ 12,005.66    | \$ 12,005.66    | 100% |
|   |   |         |  |  |   |          |            |            |                 |                 |      |
| 06-1502001 (0006/1302-T6-R9-15-02-0001) | 06-1502001 (0006/1302-T6-R9-15-02-0001) | B       |  | Assessment Databases                         | C | Murray   | Grubb      | 03/18/2017 | \$ 46,980.96    | \$ 46,980.96    | 100% |
| 06-1503001 (0006/1302-T6-R9-15-03-0001) | 06-1503001 (0006/1302-T6-R9-15-03-0001) | D       |  | 826 4th Street, Eureka TBA                   | O | Hanusiak | Ellis      | 09/30/2016 | \$ 87,187.00    | \$ 82,556.26    | 95%  |
| 06-1506001 (0006/1302-T6-R9-15-06-0001) | 06-1506001 (0006/1302-T6-R9-15-06-0001) | E       |  | Sacramento-1224 D Street TBA                 | O | Hanusiak | Fortner    | 09/30/2016 | \$ 67,196.00    | \$ 62,547.11    | 93%  |

|  |  |         |         |   |   |          |            |            |                 |               |      |
|--|--|---------|---------|---|---|----------|------------|------------|-----------------|---------------|------|
| 06-1509001 (0006/1302-T6-R9-15-09-0001)  | 06-1509001 (0006/1302-T6-R9-15-09-0001)  | F       |         | Oakland - 3525 Fruitvale Ave Phase        | O | Hanusiak | Grubb      | 09/30/2016 | \$ 12,322.00    | \$ 11,884.39  | 96%  |
| 06-1511001 (0006/1302-T6-R9-15-11-0001)  | 06-1511001 (0006/1302-T6-R9-15-11-0001)  | A       |         | Bay Rd 1508 Phase I TBA                   | O | Hanusiak | Villanueva | 12/30/2016 | \$ 12,835.00    | \$ 10,927.56  | 85%  |
| 06-1511002 (0006/1302-T6-R9-15-11-0002)  | 06-1511002 (0006/1302-T6-R9-15-11-0002)  | A       |         | Gilroy-Bloomfield Ave TBA                 | O | Hanusiak | McCloskey  | 12/30/2016 | \$ 78,737.00    | \$ 22,538.51  | 29%  |
| 06-1511003 (0006/1302-T6-R9-15-11-0003)  | 06-1511003 (0006/1302-T6-R9-15-11-0003)  | Initial |         | Los Angeles-1554 W. 11th Place Phase      | O | Hanusiak | Colomb     | 10/01/2016 | \$ 64,134.00    | \$ 18,753.65  | 29%  |
| 06-1511004 (0006/1302-T6-R9-15-11-0004)  | 06-1511004 (0006/1302-T6-R9-15-11-0004)  | A       |         | Fresno-S. Elm Ave 2316                    | O | Hanusiak | Fortner    | 09/30/2016 | \$ 84,577.00    | \$ 28,183.09  | 33%  |
| 06-1511005 (0006/1302-T6-R9-15-11-0005)  | 06-1511005 (0006/1302-T6-R9-15-11-0005)  | C       |         | 630 Cooke St., Honolulu Phase I TBA       | O | Hanusiak | Gray       | 03/18/2017 | \$ 70,963.00    | \$ 12,810.38  | 18%  |
| 06-1512001 (0006/1302-T6-R9-15-12-0001)  | 06-1512001 (0006/1302-T6-R9-15-12-0001)  | Initial |         | Oakland-1171 Ocean Ave Phase I/II TBA     | O | Hanusiak | Fortner    | 06/30/2016 | \$ 82,097.00    | \$ 7,879.60   | 10%  |
| 06-1512002 (0006/1302-T6-R9-15-12-0002)  | 06-1512002 (0006/1302-T6-R9-15-12-0002)  | A       |         | Garden Grove-Stanford & Nutwood St. Pl/II | O | Hanusiak | Green      | 03/18/2017 | \$ 82,097.00    | \$ 8,999.67   | 11%  |
| 06-1512003 (0006/1302-T6-R9-15-12-0003)  | 06-1512003 (0006/1302-T6-R9-15-12-0003)  | A       |         | Nevada City-16053 Old Downieville Hwy Pl  | O | Hanusiak | Wethington | 03/18/2017 | \$ 82,297.00    | \$ 51,011.77  | 62%  |
| 06-1601001 (0006/1302-T6-R9-16-01-0001)  | 06-1601001 (0006/1302-T6-R9-16-01-0001)  | A       |         | Pago Pago Utulei Rainmaker Hotel TBA      | O | Hanusiak | Gray       | 03/18/2017 | \$ 90,043.00    | \$ 13,735.36  | 15%  |
| 06-1605001 (0006/1302-T2-R9-16-05-0001)  | 06-1605001 (0006/1302-T2-R9-16-05-0001)  | Initial |         | TON-Egg Farm Phase I/II TBA               | O | Hanusiak | Wethington | 03/18/2017 | \$ 65,489.00    | \$ 3,820.74   | 6%   |
| 06-1605002 (0006/1302-T6-R9-16-05-0002)  | 06-1605002 (0006/1302-T6-R9-16-05-0002)  | Initial |         | Essex-Goff's Rd 119246 Phase I/II TBA     | O | Hanusiak | Castellana | 03/18/2017 | \$ 64,894.00    | \$ 3,518.27   | 5%   |
| 06-1606001 (0006/1302-T6-R9-16-06-0001)  | 06-1606001 (0006/1302-T6-R9-16-06-0001)  | A       |         | Vallejo-Santa Clara St 505-555 Phase I/II | O | Hanusiak | Marshall   | 03/18/2017 | \$ 75,264.00    | \$ 2,176.42   | 3%   |
| 06-1606003 (0006/1302-T6-R9-16-06-0003)  | 06-1606003 (0006/1302-T6-R9-16-06-0003)  | Initial |         | City of Los Angeles Phase I/II TBA Site   | O | Hanusiak |            | 03/18/2017 | \$ 76,587.00    | \$ 232.27     | 0%   |
| 06-1606002 (0006/1302-T6-R9-16-06-0002)  | 06-1606002 (0006/1302-T6-R9-16-06-0002)  | Initial |         | City of Los Angeles Phase I/II TBA Site   | O | Hanusiak |            | 03/18/2017 | \$ 76,587.00    | \$ 224.99     | 0%   |
| 06-1606004 (0006/1302-T6-R9-16-06-0004)  | 06-1606004 (0006/1302-T6-R9-16-06-0004)  | Initial |         | Imperial Co. Phase I/II TBA Site 1        | O | Hanusiak |            | 03/18/2017 | \$ 77,093.00    | \$ 232.27     | 0%   |
| 06-1606005 (0006/1302-T6-R9-16-06-0005)  | 06-1606005 (0006/1302-T6-R9-16-06-0005)  | Initial |         | Imperial Co. Phase I/II TBA Site 2        | O | Hanusiak |            | 03/18/2017 | \$ 77,093.00    | \$ 224.99     | 0%   |
| 06-1606006 (0006/1302-T6-R9-16-06-0006)  | 06-1606006 (0006/1302-T6-R9-16-06-0006)  | Initial |         | City of Sacramento Phase I/II TBA Site 1  | O | Hanusiak |            | 03/18/2017 | \$ 74,496.00    | \$ 40.85      | 0%   |
| 06-1606007 (0006/1302-T6-R9-16-06-0007)  | 06-1606007 (0006/1302-T6-R9-16-06-0007)  | Initial |         | City of Sacramento Phase I/II TBA Site 2  | O | Hanusiak |            | 03/18/2017 | \$ 74,496.00    | \$ 40.85      | 0%   |
|  |  |         |         |   |   |          |            |            | \$ 1,832,108.68 | \$ 632,557.62 | 35%  |
| Task Order Number                        | Task Order Number                        |         | TO-0007 | Technical Support Activities              |   |          |            |            |                 |               |      |
| 07-1406001 (0007/1302-T7-R9-14-06-0001)  | 07-1406001 (0007/1302-T7-R9-14-06-0001)  | B       |         | Equipment Readiness                       | C | Duncan   | Mehl Jr    | 12/31/2014 | \$ 22,841.87    | \$ 22,841.87  | 100% |
| 07-1501001 (0007/1302-T7-R9-15-01-0001)  | 07-1501001 (0007/1302-T7-R9-15-01-0001)  | G       |         | Radiation Response Technical Support      | O | Wise     | Mehl Jr    | 12/31/2016 | \$ 131,255.00   | \$ 80,912.92  | 62%  |
| 07-1501002 (0007/1302-T7-R9-15-01-0002)  | 07-1501002 (0007/1302-T7-R9-15-01-0002)  | A       |         | Certified Unified Program Agency Forum    | C | Wise     | Myers      | 03/31/2015 | \$ 10,185.23    | \$ 10,185.23  | 100% |
| 07-1502001 (0007/1302-T7-R9-15-02-0001)  | 07-1502001 (0007/1302-T7-R9-15-02-0001)  | A       |         | Navajo Uranium Mines Technical Support    | C | Waldon   | Tiballi    | 09/17/2015 | \$ 14,990.35    | \$ 14,990.35  | 100% |
| 07-1601001 (0007/1302-T7-R9-16-01-0001)  | 07-1601001 (0007/1302-T7-R9-16-01-0001)  | A       |         | CUPA Forum 2016                           | C | Wise     | Myers      | 03/31/2016 | \$ 7,707.35     | \$ 7,707.35   | 100% |
|  |  |         |         |   |   |          |            |            | \$ 186,979.80   | \$ 136,637.72 | 73%  |
| Task Order Number                        | Task Order Number                        |         | TO-0008 | Data Management Activities                |   |          |            |            |                 |               |      |
| 08-1406001 (0008/1302-T8-R9-14-06-0001)  | 08-1406001 (0008/1302-T8-R9-14-06-0001)  | C       |         | Regional Geo-Spatial & IT Support         | O | Nattis   | Bruce      | 03/18/2017 | \$ 181,441.00   | \$ 99,880.43  | 55%  |
|  |  |         |         |   |   |          |            |            | \$ 181,441.00   | \$ 99,880.43  | 55%  |
| Task Order Number                        | Task Order Number                        |         | TO-0009 | Cameron Area Mine Site                    |   |          |            |            |                 |               |      |
| 09-1406001 (0009/1302-T9-R9-14-06-0001)  | 09-1406001 (0009/1302-T9-R9-14-06-0001)  | F       |         | Cameron El Paso Natural Gas Mine          | O | Searles  | Grubb      | 12/31/2016 | \$ 646,285.00   | \$ 437,654.89 | 68%  |
| 09-1506001 (0009/1302-T9-R9-15-06-0001)  | 09-1506001 (0009/1302-T9-R9-15-06-0001)  | D       |         | Coltec (A&B Corp) AUM Support - Navajo    | O | Searles  | Bruce      | 03/18/2017 | \$ 49,981.00    | \$ 20,849.05  | 42%  |
|  |  |         |         |   |   |          |            |            | \$ 696,266.00   | \$ 458,503.94 | 66%  |
| Task Order Number                        | Task Order Number                        |         | TO-0010 | Prevention & Inspection Activities        |   |          |            |            |                 |               |      |
| 10-1408001 (0010/1302-T10-R9-14-08-0001) | 10-1408001 (0010/1302-T10-R9-14-08-0001) | F       |         | HAZOP Studies Training Course             | C | Wesling  | DeFao      | 03/31/2015 | \$ 55,376.71    | \$ 55,376.71  | 100% |
| 10-1503001 (0010/1302-T10-R9-15-03-0001) | 10-1503001 (0010/1302-T10-R9-15-03-0001) | E       |         | CAA 112r RMP Inspectors' Training         | C | Wesling  | Tiballi    | 07/12/2015 | \$ 20,308.60    | \$ 20,308.60  | 100% |
| 10-1502001 (0010/1302-T10-R9-15-02-0001) | 10-1502001 (0010/1302-T10-R9-15-02-0001) | F       |         | CAA 112r Inspection Support               | O | Jones    | Tiballi    | 02/28/2017 | \$ 218,232.00   | \$ 208,810.37 | 96%  |
| 10-1505001 (0010/1302-T10-R9-15-05-0001) | 10-1505001 (0010/1302-T10-R9-15-05-0001) | D       |         | EO EPA/OSHA Collaborative Training        | O | Jones    | Pantoja    | 12/16/2016 | \$ 29,019.00    | \$ 23,467.46  | 81%  |
| 10-1602001 (0010/1302-T10-R9-16-02-0001) | 10-1602001 (0010/1302-T10-R9-16-02-0001) | Initial |         | FY16 CAA 112r Inspection Support          | O | Jones    | Burckle    | 03/18/2017 | \$ 212,170.00   | \$ 70,472.24  | 33%  |
| 10-1605001 (0010/1302-T10-R9-16-05-0001) | 10-1605001 (0010/1302-T10-R9-16-05-0001) | A       |         | Ammonia Safety Days & PSM 3400            | O | Jones    | Pantoja    | 03/18/2017 | \$ 68,943.00    | \$ 16,291.59  | 24%  |
|  |  |         |         |   |   |          |            |            | \$ 604,049.31   | \$ 394,726.97 | 65%  |

| Task Order Number                        | Task Order Number                        |         | TO-0011 AUM Navajo Nation                     |   |          |         |            |               |               |      |  |
|--|--|---------|---|---|----------|---------|------------|---------------|---------------|------|--|
| 11-1407001 (0011/1302-T11-R9-14-07-0001) | 11-1407001 (0011/1302-T11-R9-14-07-0001) | C       | Tronox Grants/Eastern Region AUM Site         | C | Nattis   | Grubb   | 09/18/2015 | \$ 137,150.28 | \$ 137,150.28 | 100% |  |
| 11-1503001 (0011/1302-T11-R9-15-03-0001) | 11-1503001 (0011/1302-T11-R9-15-03-0001) | C       | Cove Wash Watershed Assessment                | C | Nattis   | Grubb   | 09/18/2015 | \$ 265,951.28 | \$ 265,951.28 | 100% |  |
| 11-1510001 (0011/1302-T11-R9-15-10-0001) | 11-1510001 (0011/1302-T11-R9-15-10-0001) | A       | Tronox Grants/Eastern Region                  | O | Nattis   | Grubb   | 07/01/2016 | \$ 11,308.11  | \$ 9,349.19   | 83%  |  |
| 11-1510002 (0011/1302-T11-R9-15-10-0002) | 11-1510002 (0011/1302-T11-R9-15-10-0002) | A       | Cove Wash Watershed Assessment                | O | Nattis   | Grubb   | 07/01/2016 | \$ 27,818.42  | \$ 26,370.93  | 95%  |  |
|  |  |         |   |   |          |         |            | \$ 442,228.09 | \$ 438,821.68 | 99%  |  |
| Task Order Number                        | Task Order Number                        |         | TO-0012 Tronox (Navajo) Data Management       |   |          |         |            |               |               |      |  |
| 12-1409001 (0012/1302-T12-R9-14-09-0001) | 12-1409001 (0012/1302-T12-R9-14-09-0001) | D       | Tronox Data Management                        | C | Nattis   | Morgan  | 09/18/2015 | \$ 173,275.55 | \$ 173,275.55 | 100% |  |
| 12-1510001 (0012/1302-T12-R9-15-10-0001) | 12-1510001 (0012/1302-T12-R9-15-10-0001) | Initial | Tronox (Navajo) Data Management               | O | Nattis   | Morgan  | 03/18/2017 | \$ 379,208.35 | \$ 302,396.60 | 80%  |  |
|  |  |         |   |   |          |         |            | \$ 552,483.90 | \$ 475,672.15 | 86%  |  |
| Task Order Number                        | Task Order Number                        |         | TO-0013 Enbridge Oil Spill in Marshall        |   |          |         |            |               |               |      |  |
| 13-1408001 (0013/1302-T13-R5-14-08-0001) | 13-1408001 (0013/1302-T13-R5-14-08-0001) | 9       | Enbridge Line 6b Spill                        | C | Kimble   | Mehl Jr | 12/31/2015 | \$ 901,396.78 | \$ 901,396.78 | 100% |  |
|  |  |         |   |   |          |         |            | \$ 901,396.78 | \$ 901,396.78 | 100% |  |
| Task Order Number                        | Task Order Number                        |         | TO-0014 Northeast Church Rock Mine            |   |          |         |            |               |               |      |  |
| 14-1410001 (0014/1302-T14-R9-14-10-0001) | 14-1410001 (0014/1302-T14-R9-14-10-0001) | B       | NECR Alt. Housing Tech Support                | O | Jacobs   | Milton  | 03/18/2017 | \$ 86,343.00  | \$ 26,263.41  | 30%  |  |
| 14-1410002 (0014/1302-T14-R9-14-10-0002) | 14-1410002 (0014/1302-T14-R9-14-10-0002) | B       | NECR PRP OS & Tech Support                    | O | Jacobs   | Milton  | 03/18/2017 | \$ 87,896.00  | \$ 13,617.67  | 15%  |  |
|  |  |         |   |   |          |         |            | \$ 174,239.00 | \$ 39,881.08  | 23%  |  |
| Task Order Number                        | Task Order Number                        |         | TO-0015 Quivira Mines - NE Churchrock         |   |          |         |            |               |               |      |  |
| 15-1412001 (0015/1302-T15-R9-14-12-0001) | 15-1412001 (0015/1302-T15-R9-14-12-0001) | G       | Quivira Technical Support                     | O | Ripperda | Milton  | 02/01/2017 | \$ 508,515.00 | \$ 487,975.68 | 96%  |  |
|  |  |         |   |   |          |         |            | \$ 508,515.00 | \$ 487,975.68 | 96%  |  |
| Task Order Number                        | Task Order Number                        |         | TO-0016 Montrose & Del Amo                    |   |          |         |            |               |               |      |  |
| 16-1503001 (0016/1302-T16-R9-15-03-0001) | 16-1503001 (0016/1302-T16-R9-15-03-0001) | C       | Del Amo Vapor Intrusion Investigation         | O | Musante  | Colomb  | 09/30/2016 | \$ 20,848.00  | \$ 5,421.96   | 26%  |  |
| 16-1503002 (0016/1302-T16-R9-15-03-0002) | 16-1503002 (0016/1302-T16-R9-15-03-0002) | C       | Montrose Vapor Intrusion Investigation        | O | Musante  | Colomb  | 09/30/2016 | \$ 20,848.00  | \$ 11,186.44  | 54%  |  |
|  |  |         |   |   |          |         |            | \$ 41,696.00  | \$ 16,608.40  | 40%  |  |
| Task Order Number                        | Task Order Number                        |         | TO-0017 Yosemite Slough Site                  |   |          |         |            |               |               |      |  |
| 17-1507001 (0017/1302-T17-R9-15-07-0001) | 17-1507001 (0017/1302-T17-R9-15-07-0001) | B       | Yosemite Slough Document Consultation         | C | Ripperda | Fortner | 07/31/2015 | \$ -          | \$ -          | 0%   |  |
|  |  |         |   |   |          |         |            | \$ -          | \$ -          | 0%   |  |
| Task Order Number                        | Task Order Number                        |         | TO-0018 Technical Support Services-Navajo AUM |   |          |         |            |               |               |      |  |
| 18-1505001 (0018/1302-T18-R9-15-05-0001) | 18-1505001 (0018/1302-T18-R9-15-05-0001) | D       | NAUM Resource/Operations Manual               | O | Jacobs   | Milton  | 03/18/2017 | \$ 330,764.00 | \$ 213,671.45 | 65%  |  |
|  |  |         |   |   |          |         |            | \$ 330,764.00 | \$ 213,671.45 | 65%  |  |
| Task Order Number                        | Task Order Number                        |         | TO-0019 Section 9 Lease AUM Support           |   |          |         |            |               |               |      |  |
| 19-1506001 (0019/1302-T19-R9-15-06-0001) | 19-1506001 (0019/1302-T19-R9-15-06-0001) | C       | Section 9 Lease AUM Support                   | O | Searles  | Bruce   | 12/31/2016 | \$ 44,981.00  | \$ 25,932.10  | 58%  |  |
|  |  |         |   |   |          |         |            | \$ 44,981.00  | \$ 25,932.10  | 58%  |  |
| Task Order Number                        | Task Order Number                        |         | TO-0020 Navajo Abandoned Uranium Mine         |   |          |         |            |               |               |      |  |

|  |  |                   |  |  |   |          |            |            |                 |               |      |
|--|--|-------------------|--|--|---|----------|------------|------------|-----------------|---------------|------|
| 20-1507001 (0020/1302-T20-R9-15-07-0001) | 20-1507001 (0020/1302-T20-R9-15-07-0001) | E                 |  | Navajo CSP Program Support                       | O | Nattis   | Tiballi    | 12/30/2016 | \$ 483,808.00   | \$ 408,055.08 | 84%  |
| 20-1507002 (0020/1302-T20-R9-15-07-0002) | 20-1507002 (0020/1302-T20-R9-15-07-0002) | C                 |  | Navajo Rad Homesite Assessments                  | O | Nattis   | Tiballi    | 12/30/2016 | \$ 437,516.00   | \$ 217,305.00 | 50%  |
|  |  |                   |  |  |   |          |            |            | \$ 921,324.00   | \$ 625,360.08 | 68%  |
| Task Order Number                        |  | Task Order Number |  | TO-0021 Typhoon Soudelor Assessment & Removal    |   |          |            |            |                 |               |      |
| 21-1508001 (0021/1302-T21-R9-15-08-0001) | 21-1508001 (0021/1302-T21-R9-15-08-0001) | C                 |  | Typhoon Soudelor Transformer Response            | O | Reiner   | Myers      | 01/31/2016 | \$ 331,671.00   | \$ 331,671.00 | 100% |
| 21-1509001 (0021/1302-T21-R9-15-09-0001) | 21-1509001 (0021/1302-T21-R9-15-09-0001) | B                 |  | Typhoon Soudelor HHW Response                    | C | Reiner   | Myers      | 11/15/2015 | \$ 21,192.78    | \$ 21,192.78  | 100% |
| 21-1512001 (0021/1302-T21-R9-15-12-0001) | 21-1512001 (0021/1302-T21-R9-15-12-0001) | B                 |  | Typhoon Soudelor HHW Support                     | C | Weden    | Myers      | 01/31/2016 | \$ 42,003.49    | \$ 42,003.49  | 100% |
| 21-1603001 (0021/1302-T21-R9-16-03-0001) | 21-1603001 (0021/1302-T21-R9-16-03-0001) | B                 |  | Typhoon Soudelor Transformer TA                  | O | Rogow    | Myers      | 09/30/2016 | \$ 38,627.00    | \$ 22,930.09  | 59%  |
| 21-1606001 (0021/1302-T2-R9-16-06-0001)  | 21-1606001 (0021/1302-T2-R9-16-06-0001)  | Initial           |  | Typhoon Soudelor HHW Response TA                 | O | Rogow    | Myers      | 09/30/2016 | \$ 15,315.00    | \$ 1,234.38   | 8%   |
|  |  |                   |  |  |   |          |            |            | \$ 448,809.27   | \$ 419,031.74 | 93%  |
| Task Order Number                        |  | Task Order Number |  | TO-0022 Valley & Butte Fire Assessment & Removal |   |          |            |            |                 |               |      |
| 22-1510001 (0022/1302-T22-R9-15-10-0001) | 22-1510001 (0022/1302-T22-R9-15-10-0001) | F                 |  | Butte Fire Recovery Operations                   | C | Wise     | Castellana | 01/31/2016 | \$ 260,303.00   | \$ 243,291.11 | 93%  |
| 22-1510002 (0022/1302-T22-R9-15-10-0002) | 22-1510002 (0022/1302-T22-R9-15-10-0002) | D                 |  | Valley Fire ER - HHW Support                     | O | Nattis   | Mehl Jr    | 01/31/2016 | \$ 735,275.00   | \$ 675,772.23 | 92%  |
|  |  |                   |  |  |   |          |            |            | \$ 995,578.00   | \$ 919,063.34 | 92%  |
| Task Order Number                        |  | Task Order Number |  | TO-0023 Quivira Vent Hole Removal Activities     |   |          |            |            |                 |               |      |
| 23-1512001 (0023/1302-T23-R9-15-12-0001) | 23-1512001 (0023/1302-T23-R9-15-12-0001) | Initial           |  | Quivira Vent Hole Removal Activities             | O | Ripperda | Milton     | 08/31/2016 | \$ 389,290.00   | \$ 65,225.03  | 17%  |
|  |  |                   |  |  |   |          |            |            | \$ 389,290.00   | \$ 65,225.03  | 17%  |
| Task Order Number                        |  | Task Order Number |  | TO-0024 Tronox MCAP                              |   |          |            |            |                 |               |      |
| 24-1512001 (0024/1302-T24-R9-15-12-0001) | 24-1512001 (0024/1302-T24-R9-15-12-0001) | Initial           |  | Mine Category Assessment Protocol (MCAP)         | O | Nattis   | Grubb      | 12/31/2016 | \$ 294,488.00   | \$ 197,813.68 | 67%  |
|  |  |                   |  |  |   |          |            |            | \$ 294,488.00   | \$ 197,813.68 | 67%  |
| Task Order Number                        |  | Task Order Number |  | TO-0025 Cove Watershed Assessment                |   |          |            |            |                 |               |      |
| 25-1603001 (0025/1302-T25-R9-16-03-0001) | 25-1603001 (0025/1302-T25-R9-16-03-0001) | A                 |  | Cove Wash Watershed Assessment                   | O | Yee      | Fitzgerald | 03/18/2017 | \$ 1,419,951.00 | \$ 493,238.90 | 35%  |
|  |  |                   |  |  |   |          |            |            | \$ 1,419,951.00 | \$ 493,238.90 | 35%  |

| TDD #                                   | Comments  | EPA Comments  |
|---|---|---|
| Task Order Number                       |   |   |
| 02-1406001 (0002/1302-T2-R9-14-06-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1406002 (0002/1302-T2-R9-14-06-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1406003 (0002/1302-T2-R9-14-06-0003) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1406004 (0002/1302-T2-R9-14-06-0004) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1407001 (0002/1302-T2-R9-14-07-0001) | As of 7/13/16 only Amendment A is in FedConnect.                                | Issue was reported to EAS tech support.   |
| 02-1407002 (0002/1302-T2-R9-14-07-0002) |   |   |
| 02-1407003 (0002/1302-T2-R9-14-07-0003) |   | Complete final report and initiate closeout process. Per OSC direction a PoP extension is not authorized. |
| 02-1407004 (0002/1302-T2-R9-14-07-0004) |   |   |
| 02-1407005 (0002/1302-T2-R9-14-07-0005) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1409001 (0002/1302-T2-R9-14-09-0001) |   |   |
| 02-1410001 (0002/1302-T2-R9-14-10-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1410002 (0002/1302-T2-R9-14-10-0002) |   |   |
| 02-1410003 (0002/1302-T2-R9-14-10-0003) |   |   |
| 02-1411001 (0002/1302-T2-R9-14-11-0001) |   |   |
| 02-1411002 (0002/1302-T2-R9-14-11-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1502001 (0002/1302-T2-R9-15-02-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1502002 (0002/1302-T2-R9-15-02-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1503003 (0002/1302-T2-R9-15-03-0003) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1504001 (0002/1302-T2-R9-15-04-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1505001 (0002/1302-T2-R9-15-05-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1506001 (0002/1302-T2-R9-15-06-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1508001 (0002/1302-T2-R9-15-08-0001) |   |   |
| 02-1509001 (0002/1302-T2-R9-15-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 02-1510001 (0002/1302-T2-R9-15-10-0001) | AOC Form submitted to OSC for signature on 6/6/16; no response to date.         | Closeout amendment A was sent to the CO on 7/21/16.   |

|   |   |   |
|---|---|---|
| 02-1511001 (0002/1302-T2-R9-15-11-0001) |   |   |
| 02-1601001 (0002/1302-T2-R9-16-01-0001) |   |   |
| 02-1601002 (0002/1302-T2-R9-16-01-0002) |   |   |
| 02-1602001 (0002/1302-T2-R9-16-02-0001) |   |   |
| 02-1603001 (0002/1302-T2-R9-16-03-0001) |   |   |
| 02-1603002 (0002/1302-T2-R9-16-03-0002) |   |   |
| 02-1603003 (0002/1302-T2-R9-16-03-0003) |   |   |
| 02-1603004 (0002/1302-T2-R9-16-03-0004) |   |   |
| 02-1603005 (0002/1302-T2-R9-16-03-0005) |   | Amendment B was sent to the CO on 7/18/16. New TM OSC Waldon. |
| 02-1604001 (0002/1302-T2-R9-16-04-0001) |   |   |
| 02-1604002 (0002/1302-T2-R9-16-04-0002) |   |   |
| 02-1604003 (0002/1302-T2-R9-16-04-0003) |   |   |
| 02-1605001 (0002/1302-T2-R9-16-05-0001) |   |   |
| 02-1606001 (0002/1302-T2-R9-16-06-0001) |   |   |
| 02-1607001 (0002/1302-T2-R9-16-07-0001) |   |   |
|   |   |   |
|   |   |   |
| Task Order Number                       |   |   |
| 03-1408001 (0003/1302-T3-R9-14-08-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 03-1411002 (0003/1302-T3-R9-14-11-0002) |   |   |
| 03-1411001 (0003/1302-T3-R9-14-11-0001) |   |   |
| 03-1501001 (0003/1302-T3-R9-15-01-0001) |   |   |
| 03-1505001 (0003/1302-T3-R9-15-05-0001) |   |   |
| 03-1505002 (0003/1302-T3-R9-15-05-0002) | PoP expires next month.   |   |
| 03-1509001 (0003/1302-T3-R9-15-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
|   |   |   |
|   |   |   |
| Task Order Number                       |   |   |
| 04-1408001 (0004/1302-T4-R9-14-08-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 04-1410001 (0004/1302-T4-R9-14-10-0001) |   |   |
| 04-1503001 (0004/1302-T4-R9-15-03-0001) |   |   |
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| Task Order Number                       |   |   |
| 05-1411001 (0005/1302-T5-R9-14-11-0001) |   |   |
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| Task Order Number                       |   |   |
| 06-1409001 (0006/1302-T6-R9-14-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 06-1410001 (0006/1302-T6-R9-14-10-0001) |   |   |
| 06-1410002 (0006/1302-T6-R9-14-10-0002) |   |   |
| 06-1412001 (0006/1302-T6-R9-14-12-0001) |   |   |
| 06-1412002 (0006/1302-T6-R9-14-12-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 06-1502001 (0006/1302-T6-R9-15-02-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed  |
| 06-1503001 (0006/1302-T6-R9-15-03-0001) |   |   |
| 06-1506001 (0006/1302-T6-R9-15-06-0001) |   |   |



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| 06-1509001 (0006/1302-T6-R9-15-09-0001)  |   |        |
| 06-1511001 (0006/1302-T6-R9-15-11-0001)  |   |        |
| 06-1511002 (0006/1302-T6-R9-15-11-0002)  |   |        |
| 06-1511003 (0006/1302-T6-R9-15-11-0003)  |   |        |
| 06-1511004 (0006/1302-T6-R9-15-11-0004)  |   |        |
| 06-1511005 (0006/1302-T6-R9-15-11-0005)  |   |        |
| 06-1512001 (0006/1302-T6-R9-15-12-0001)  | Closeout will be conducted due to project cancellation                          |        |
| 06-1512002 (0006/1302-T6-R9-15-12-0002)  |   |        |
| 06-1512003 (0006/1302-T6-R9-15-12-0003)  |   |        |
| 06-1601001 (0006/1302-T6-R9-16-01-0001)  |   |        |
| 06-1605001 (0006/1302-T2-R9-16-05-0001)  |   |        |
| 06-1605002 (0006/1302-T6-R9-16-05-0002)  |   |        |
| 06-1606001 (0006/1302-T6-R9-16-06-0001)  |   |        |
| 06-1606003 (0006/1302-T6-R9-16-06-0003)  |   |        |
| 06-1606002 (0006/1302-T6-R9-16-06-0002)  |   |        |
| 06-1606004 (0006/1302-T6-R9-16-06-0004)  |   |        |
| 06-1606005 (0006/1302-T6-R9-16-06-0005)  |   |        |
| 06-1606006 (0006/1302-T6-R9-16-06-0006)  |   |        |
| 06-1606007 (0006/1302-T6-R9-16-06-0007)  |   |        |
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| Task Order Number                        |   |        |
| 07-1406001 (0007/1302-T7-R9-14-06-0001)  | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 07-1501001 (0007/1302-T7-R9-15-01-0001)  |   |        |
| 07-1501002 (0007/1302-T7-R9-15-01-0002)  | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 07-1502001 (0007/1302-T7-R9-15-02-0001)  | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 07-1601001 (0007/1302-T7-R9-16-01-0001)  | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
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| Task Order Number                        |   |        |
| 08-1406001 (0008/1302-T8-R9-14-06-0001)  |   |        |
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| Task Order Number                        |   |        |
| 09-1406001 (0009/1302-T9-R9-14-06-0001)  |   |        |
| 09-1506001 (0009/1302-T9-R9-15-06-0001)  |   |        |
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| Task Order Number                        |   |        |
| 10-1408001 (0010/1302-T10-R9-14-08-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 10-1503001 (0010/1302-T10-R9-15-03-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 10-1502001 (0010/1302-T10-R9-15-02-0001) |   |        |
| 10-1505001 (0010/1302-T10-R9-15-05-0001) |   |        |
| 10-1602001 (0010/1302-T10-R9-16-02-0001) |   |        |
| 10-1605001 (0010/1302-T10-R9-16-05-0001) |   |        |
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| Task Order Number                        |   |   |
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| 11-1407001 (0011/1302-T11-R9-14-07-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment                           | Closed  |
| 11-1503001 (0011/1302-T11-R9-15-03-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment                           | Closed  |
| 11-1510001 (0011/1302-T11-R9-15-10-0001) | PoP expired. AOC Form will be submitted for OSC signature once final reconciliation of costs is complete. |   |
| 11-1510002 (0011/1302-T11-R9-15-10-0002) | PoP expired. AOC Form will be submitted for OSC signature once final reconciliation of costs is complete. |   |
| Task Order Number                        |   |   |
| 12-1409001 (0012/1302-T12-R9-14-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment                           | Closed  |
| 12-1510001 (0012/1302-T12-R9-15-10-0001) |   |   |
| Task Order Number                        |   |   |
| 13-1408001 (0013/1302-T13-R5-14-08-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment                           | Closed  |
| Task Order Number                        |   |   |
| 14-1410001 (0014/1302-T14-R9-14-10-0001) |   |   |
| 14-1410002 (0014/1302-T14-R9-14-10-0002) |   |   |
| Task Order Number                        |   |   |
| 15-1412001 (0015/1302-T15-R9-14-12-0001) |   |   |
| Task Order Number                        |   |   |
| 16-1503001 (0016/1302-T16-R9-15-03-0001) |   |   |
| 16-1503002 (0016/1302-T16-R9-15-03-0002) |   |   |
| Task Order Number                        |   |   |
| 17-1507001 (0017/1302-T17-R9-15-07-0001) | Received closeout amendment from EPA (no work performed).   | Closed  |
| Task Order Number                        |   |   |
| 18-1505001 (0018/1302-T18-R9-15-05-0001) |   |   |
| Task Order Number                        |   |   |
| 19-1506001 (0019/1302-T19-R9-15-06-0001) |   | Amendment D was sent to the CO on 7/21/16. SOW update only. |
| Task Order Number                        |   |   |

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| 20-1507001 (0020/1302-T20-R9-15-07-0001) |   |   |
| 20-1507002 (0020/1302-T20-R9-15-07-0002) |   |   |
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| Task Order Number                        |   |   |
| 21-1508001 (0021/1302-T21-R9-15-08-0001) |   |   |
| 21-1509001 (0021/1302-T21-R9-15-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment       | Closed  |
| 21-1512001 (0021/1302-T21-R9-15-12-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment       | Closed  |
| 21-1603001 (0021/1302-T21-R9-16-03-0001) |   |   |
| 21-1606001 (0021/1302-T2-R9-16-06-0001)  |   |   |
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| Task Order Number                        |   |   |
| 22-1510001 (0022/1302-T22-R9-15-10-0001) | Resubmitted AOC form to OSC on 7/13/16 with correct final cumulative incurred amount. | Closed. Revised closeout amendment G was sent to the CO on 7/21/16. |
| 22-1510002 (0022/1302-T22-R9-15-10-0002) | AOC form submitted for OSC signature on 7/18/16.                                      |   |
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| Task Order Number                        |   |   |
| 23-1512001 (0023/1302-T23-R9-15-12-0001) | PoP expires at end of next month.   |   |
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| Task Order Number                        |   |   |
| 24-1512001 (0024/1302-T24-R9-15-12-0001) |   |   |
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| Task Order Number                        |   |   |
| 25-1603001 (0025/1302-T25-R9-16-03-0001) |   |   |
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